Nome         Nome <th< th=""><th>201 0</th><th>A</th><th>В</th><th>С</th><th>D</th><th>E</th><th>F</th><th>G H</th><th>-</th><th>J</th><th>K L</th><th>M N</th><th>0</th><th>Р</th><th>Q</th><th>R</th><th>S T</th><th>U</th><th>V</th><th>W</th><th>X Y</th></th<>	201 0	A	В	С	D	E	F	G H	-	J	K L	M N	0	Р	Q	R	S T	U	V	W	X Y
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						Governor	House	Senate FY	10 Mat	Pin to	Adi Base te	House	GovAMD t	o House			ricparca by.	enolia i otorool			
	304			FY10 Mgt Pin	FY11 Adj Base																
	305 Ur	Inre	estricted GF				64,133.3						(1,001.5)	-1.5%			Date:		2/23/2010		
	306 De	)esig	ignated GF	24,337.2	24,348.7	24,755.3	24,462.3		125.1	0.5%	113.6	0.5%	(293.0)	-1.2%			Time		4:40 PM		
Norma         Norma <th< td=""><td>307 Ot</td><td>Othe</td><td>ər</td><td></td><td>30,161.1</td><td>33,291.9</td><td></td><td></td><td></td><td>3.4%</td><td>3,316.2</td><td>11.0%</td><td>185.4</td><td></td><td></td><td></td><td>Status:</td><td>Closeout Repor</td><td>t</td><td></td><td></td></th<>	307 Ot	Othe	ər		30,161.1	33,291.9				3.4%	3,316.2	11.0%	185.4				Status:	Closeout Repor	t		
	308 Fe	ede	eral Funds	14,054.3	14,058.2	16,293.2	16,593.2	2	2,538.9	18.1%	2,535.0	18.0%	300.0	1.8%							
				139,005.1	130,998.2	139,475.2	138,666.1		(339.0)	-0.2%	7,667.9	5.9%	(809.1)	-0.6%							
				100.005.1	100.000.0	100 175 0	100.000.1														
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Normalization       Description       Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	315 Ot	Othe	ər	32,376.3	30,161.1	33,291.9	33,477.3	1	,101.0	3.4%	3,316.2	11.0%	185.4	0.6%							
110 PT - I         170         770	316 Fe	ede	eral	14,054.3	14,058.2	16,293.2	16,593.2	2	2,538.9	18.1%	2,535.0	18.0%	300.0	1.8%							
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Non-transmission         Non-transmission<	329											(	Governor's Origi	nal Request A	Accepted	Inter	1,463.1	450.0	3,116.2	2,585.0	7,614.3
333         4         Appropriation         Allocation         Description         Subcommittee Notes         Funding Information         Information         Funding Information         Information         Funding Information         Infor	330 De	)epa	artment of Natural Res	sources									Governor's A	mendments A	Accepted	ō	240.0	(136.4)	-	(50.0)	53.6
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335         Management         Management <td></td> <td>iove</td> <td></td> <td></td> <td></td> <td>iption</td> <td>Subo</td> <td>ocommittee Notes</td> <td></td> <td>Fi</td> <td></td> <td></td> <td>Funding</td> <td>Gov PCNs</td> <td>Hse PCNs</td> <td>оті<sup>3</sup></td> <td></td> <td>Designated GF</td> <td>Other State Funds</td> <td></td> <td>- Total 7,614.3</td>		iove				iption	Subo	ocommittee Notes		Fi			Funding	Gov PCNs	Hse PCNs	оті <sup>3</sup>		Designated GF	Other State Funds		- Total 7,614.3
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336			ernor's Increments, D Resource Development	ecrements, and Fu Information Resource Management	Ind Changes. Statewide Parcel (Cadastral) Increm	Database nent	Accept funding re budget deletes the	equest. (The Gov Amer ne appropration - line 36	7-68.)	1002 1156	red Ropts Ropt Svcs	<b>13,510.9</b> 50.0 250.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0	0	<mark>1,463.1</mark> 	Designated GF 450.0	Other State Funds	2,585.0	<b>7,614.3</b> 50.0 250.0
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337DevelopmentDevelopmentRoyalty issuesroyalty negotiations and arbitrations. $\sim$ $\sim$ $\sim$ $\circ$ $\circ$ $\circ$ $\sim$ $\sim$ $\sim$ $\circ$ $\sim$ <th< td=""><td>335</td><td></td><td>ernor's Increments, D Resource Development Resource</td><td>ecrements, and Fu Information Resource Management Oil &amp; Gas</td><td>Ind Changes. Statewide Parcel (Cadastral) Increm Ongoing Oil and C</td><td>Database nent Gas</td><td>Accept funding re budget deletes th Reduce request to vacant position; p</td><td>equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect place the amount in the</td><td>7-68.) a</td><td>1002 1156</td><td>red Ropts Ropt Svcs</td><td><b>13,510.9</b> 50.0 250.0</td><td>Funding Multiplier</td><td>Gov PCNs 0 0</td><td>Hse PCNs -1 0 0</td><td></td><td><mark>1,463.1</mark> </td><td>Designated GF 450.0</td><td>Other State Funds</td><td>2,585.0</td><td><b>7,614.3</b> 50.0 250.0</td></th<>	335		ernor's Increments, D Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas	Ind Changes. Statewide Parcel (Cadastral) Increm Ongoing Oil and C	Database nent Gas	Accept funding re budget deletes th Reduce request to vacant position; p	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect place the amount in the	7-68.) a	1002 1156	red Ropts Ropt Svcs	<b>13,510.9</b> 50.0 250.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> 	Designated GF 450.0	Other State Funds	2,585.0	<b>7,614.3</b> 50.0 250.0
Market         Resource         Case Pipeline         Absket Gas Inducement Act         LANGUAGE         1213         AHCC         1,440.0         AHCC	335		ernor's Increments, D Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development	und Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor	Database nent Gas rkload	Accept funding re budget deletes th Reduce request to vacant position; p delete vacant pos	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect lace the amount in the sition.	7-68.) a base,	1002 1156 1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund	<b>13,510.9</b> 50.0 250.0 1,143.1	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
Development       Implementation       (AGIA) - Professional and Support Staff for Capacity (AGIA) Implementation       (Do not make any selections)       1213       AHCC       2,300       Implementation       Alsaka Gas Inducement Act (AGIA) Implementation       (LANGUAGE (AGIA) Implementation       1213       AHCC       2,300       Implementation       Alsaka Gas Inducement Act (AGIA) Outrace       LANGUAGE (Do not make any selections)       1213       AHCC       477.5       Implementation       Alsaka Gas Inducement Act (AGIA) Outrace       Cont make any selections)       1213       AHCC       477.5       Implementation       Alsaka Gas Inducement Act (AGIA) Outrace       Cont make any selections)       1213       AHCC       477.5       Implementation       Alsaka Gas Inducement Act (AGIA) Outrace       Cont make any selections)       1213       AHCC       477.5       Implementation       Alsaka Gas Inducement Act (AGIA) Outrace       Cont make any selections)       1080       Stat Desig       517.3       0	335 2 336 3		ernor's Increments, D Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas	und Changes. Statewide Parcel (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a	Database nent Gas rkload	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant pos Accept Gen Fund	equest. (The Gov Amer ne appropration - line 36 by \$200.0 GF to reflect place the amount in the sition. d increase as OTI to fun	7-68.) a base,	1002 1156 1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund	<b>13,510.9</b> 50.0 250.0 1,143.1	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	<b>7,614.3</b> 50.0 250.0
338       Image: Control of the capacity of the capaci	335 2 336 3		ernor's Increments, D Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and O Development Wor Arbitration of Oil a Royalty Issues	Database nent Gas rkload and Gas	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant pos Accept Gen Fund royalty negotiation	equest. (The Gov Amer ne appropration - line 36 by \$200.0 GF to reflect lace the amount in the sition. d increase as OTI to fun ons and arbitrations.	7-68.) a base,	1002 1156 1004 1004	Fed Rcpts Rcpt Svcs Gen Fund Gen Fund	13,510.9 50.0 250.0 1,143.1 200.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
333DevelopmentImplementation(AGA) Implementation(Do not make any selections) $($	335 2 336 3		ernor's increments, D Resource Development Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline	Ind Changes. Statewide Parcell (Cadastral) Increm Ongoing Oil and C Development Woi Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professio	Database nent Gas rkload and Gas rement Act onal and	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant pos Accept Gen Fund royalty negotiation	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE	7-68.) a base,	1002 1156 1004 1004	Fed Rcpts Rcpt Svcs Gen Fund Gen Fund	13,510.9 50.0 250.0 1,143.1 200.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
333       6       Resource Implementation (AGIA) Outreach       LANGUAGE (Do or make any selections)       1213       AHCC       477.5       -	335 2 336 3		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professis Support Staff for I	Database nent Gas rrkload and Gas rement Act onal and Capacity	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not r	equest. (The Gov Amer ne appropration - line 36 by \$200.0 GF to reflect blace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections)	7-68.) a base,	1002 1156 1004 1004 1213	und Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund	<b>13,510.9</b> 50.0 250.0 1,143.1 200.0 1,440.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
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7       Resource Partiting       Large Project       Expedie Permitting for New Permitting       Accept an increase in receipt authority for funds       1108       Stat Desig       517.3       1       0       0       -       -       517.3       -       650.0       0	335 2 336 3		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professi Support Staff for I Alaska Gas Induc (AGIA) Implement	Database nent Gas rrkload and Gas rement Act capacity rement Act tation	Accept funding re budget deletes th Reduce request b vacant position: p delete vacant pos Accept Gen Fund royalty negotiation (Do not n	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect by 200.0 GF to reflect sition. d increase as OTI to fun ns and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections)	7-68.) a base,	1002 1156 1004 1004 1213 1213	und Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC	13,510.9 50.0 250.0 1,143.1 200.0 1,440.0 2,300.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
341       Development       Permitting       Development       paid by industry.       comparison of the actual amount of federal actreases to reflect the actual amount of federal dollars expected to be available.       1002       Fed Rcpts       (65.0)       1       0	335 2 336 337 4 338 5 339 6		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline	Ind Changes. Statewide Parcell (Cadastral) Increm Ongoing Oil and C Development Wou Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professia Support Staff for 1 Alaska Gas Induc (AGIA) Implemen Alaska Gas Induc	Database nent Gas rrkload and Gas rement Act capacity rement Act tation	Accept funding re budget deletes th Reduce request th vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not n (Do not n	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) LANGUAGE	7-68.) a base,	1002 1156 1004 1004 1213 1213	und Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC	13,510.9 50.0 250.0 1,143.1 200.0 1,440.0 2,300.0	Funding Multiplier	Gov PCNs 0 0	Hse PCNs -1 0 0		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds	2,585.0	7,614.3 50.0 250.0 943.1
8       Resource Development       Large Project Permitting       Decrease Federal Receipts Authorization to actual expected of dedral dollars expected to be available.       1002       Fed Rcpts       (65.0)       1       0       0       -       -       -       (65.0)       (65.0)       (65.0)       1       0       0       -       -       -       (65.0)       (65.0)       (65.0)       1       0       0       0       -       -       -       (65.0)       (65.0)       (65.0)       1       0       0       0       -       -       -       (65.0)       (65.0)       (65.0)       1       0       0       0       -       -       -       (65.0)       (65.0)       (65.0)       1       0       0       0       -       -       -       (65.0)       (65.0)       (65.0)       (65.0)       1       0       0       0       0       -       -       -       (65.0)       (65.0)       (65.0)       0	335 2 336 337 4 338 5 339 6	· · ·	ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation	Ind Changes. Statewide Parcell (Cadastral) Increm Ongoing Oil and C Development Wol Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) Implemeni Alaska Gas Induc (AGIA) Implemeni Alaska Gas Induc (AGIA) Outreach	Database nent Gas rrkload and Gas rement Act capacity rement Act tation rement Act	Accept funding re budget deletes th vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not r (Do not r	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections)	7-68.) a base, d	1002           1156           1004           1004           1213           1213           1213	AHCC	13,510.9 50.0 250.0 1,143.1 200.0 1,440.0 2,300.0 477.5	Funding Multiplier           1           0           1           0.825           0           1	Gov PCNs 0 0 0	Hse PCNs -1 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - -	2,585.0	7,614.3 50.0 250.0 943.1 200.0 - - -
Jack       Development       Permitting       Authorization to actual expected       of federal dollars expected to be available.       Image: Constraint of the constrain	335 2 336 337 4 338 5 339 6	· ·	ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project	Ind Changes. Statewide Parcel I (Cadastrai) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professic Support Staff for 1 Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir	Database nent Gas rrkload and Gas rement Act capacity rement Act tation rement Act	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not r (Do not r Accept an increas	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections)	7-68.) a base, d	1002           1156           1004           1004           1213           1213           1213	AHCC	13,510.9 50.0 250.0 1,143.1 200.0 1,440.0 2,300.0 477.5	Funding Multiplier           1           0           1           0.825           1	Gov PCNs 0 0 0	Hse PCNs -1 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - - -	2,585.0	7,614.3 50.0 250.0 943.1
342       And       A	335 2 336 337 4 338 5 339 6		ernor's increments, D Resource Development Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development	Database nent Gas rrkload and Gas rement Act capacity rement Act tation rement Act tation	Accept funding re budget deletes th Reduce request th vacant position; p delete vacant position; delete vacant position; (Do not ri (Do not ri (Do not ri Accept an increas paid by industry.	equest. (The Gov Amer e appropriation - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun nos and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) se in receipt authority for	7-68.) a base, d	1002           1156           1004           1004           1213           1213           1213           1213           1213	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3	Funding Multiplier 1 0 1 0.825 0 1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
9       Resource Development       Claims, Permits & Leases       Additional Capacity for Resource Development       Deny Gen Fun request for 2 positions.       1004       Gen Fund       250.0       0	335 2 336 337 4 338 5 339 6	· ·	ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wou Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professio Support Staff for I Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development Decrease Federal	Database nent Gas rrkload and Gas rement Act onal and Capacity rement Act tation rement Act tation rement Act in for New I Receipts	Accept funding re budget deletes th Reduce request th vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not n (Do not n Accept an increas paid by industry. Accept a decreas	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) is in receipt authority fo se to reflect the actual a	7-68.) a base, d d or funds mount	1002           1156           1004           1004           1213           1213           1213           1213           1213	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3	Funding Multiplier 1 0 1 0.825 0 1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - -
Jack       Development       Leases       Development Projects       request for 2 positions.	335 2 336 3337 4 338 5 339 6 339 6 340 7 8 8	· ·	ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wou Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professio Support Staff for I Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development Decrease Federal	Database nent Gas rrkload and Gas rement Act onal and Capacity rement Act tation rement Act tation rement Act in for New I Receipts	Accept funding re budget deletes th Reduce request th vacant position; p delete vacant pos Accept Gen Fund royalty negotiation (Do not n (Do not n Accept an increas paid by industry. Accept a decreas	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect olace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) is in receipt authority fo se to reflect the actual a	7-68.) a base, d d or funds mount	1002           1156           1004           1004           1213           1213           1213           1213           1213	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3	Funding Multiplier 1 0 1 0.825 0 1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
343       And       A	335 2 336 3337 4 338 5 339 6 339 6 340 7 8 8	- - -	ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	crements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professis Support Staff for I Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to an	Database nent Gas rrkload and Gas rement Act capacity rement Act tation rement Act tation ng for New Il Receipts tctual expected	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant position; delete vacant position; (Do not ri (Do not ri (Do not ri Accept an increas paid by industry. Accept a decreas of federal dollars	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) is in receipt authority for se to reflect the actual a expected to be available	7-68.) a base, d d or funds mount le.	1002 1156 1004 1213 1213 1213 1213 1108 1002	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
344       Development       Leases       Regulations       Intent Language. Please see line 370.       Image: Please see	335 2 336 3337 4 338 5 339 6 339 6 340 7 8 8		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits &	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professic Support Staff for I Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to ar Additional Capaci	Database nent Gas rrkload and Gas rement Act capacity rement Act itation regenent Act itation I Receipts cctual expected ity for Resource	Accept funding re budget deletes th Reduce request b vacant position: p delete vacant position: p delete vacant posi- vacant position: p delete vacant pos- not not n (Do not n (Do not n Accept an increas paid by industry. Accept a decreas of federal dollars Deny Gen Fun re	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect objace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) use in receipt authority for se to reflect the actual a expected to be available equest for \$250.0 and th	7-68.) a base, d d or funds mount le.	1002 1156 1004 1213 1213 1213 1213 1108 1002	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
1       Resource       Land Sales &       Add Staff and Funding to Improve Land Sales Projects and Sales       Dery an increase in State Land funds (SLDIF) and deny the request for one position. Please see line 371.       1153       State Land       93.0       0 <th< td=""><td>335 2 336 3 337 4 338 5 339 6 339 6 7 7 341 8 342 9</td><td></td><td>ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development</td><td>ecrements, and Fu Information Resource Management Oil &amp; Gas Development Oil &amp; Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits &amp;</td><td>Ind Changes. 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LANGUAGE make any selections) LANGUAGE make any selections) use in receipt authority for se to reflect the actual a expected to be available equest for \$250.0 and th</td><td>7-68.) a base, d d or funds mount le.</td><td>1002 1156 1004 1213 1213 1213 1213 1108 1002</td><td>Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts</td><td>13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)</td><td>Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1</td><td>Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0</td><td>Hse PCNs -1 0 0 -1</td><td></td><td><mark>1,463.1</mark> - - 943.1</td><td>Designated GF 450.0 - 250.0 -</td><td>Other State Funds 3,116.2 - - - - - - - -</td><td>2,585.0 50.0 - - - - - - - - - - -</td><td>7,614.3 50.0 250.0 943.1 200.0 - - - 517.3</td></th<>	335 2 336 3 337 4 338 5 339 6 339 6 7 7 341 8 342 9		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits &	Ind Changes. 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LANGUAGE make any selections) LANGUAGE make any selections) use in receipt authority for se to reflect the actual a expected to be available equest for \$250.0 and th	7-68.) a base, d d or funds mount le.	1002 1156 1004 1213 1213 1213 1213 1108 1002	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 0 -1		<mark>1,463.1</mark> - - 943.1	Designated GF 450.0 - 250.0 -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
11       Resource Development       Land Sales & Municipal Entitlements       Add Staff and Funding to Improve Land Sales Projects and Sales       Deny an increase in State Land funds (SLDIF) ased in 271.       1153       State Land       93.0       0       0       0       0       -	335 2 336 3 337 4 338 5 5 339 6 340 7 341 8 342 9 9		ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development	ecrements, and Fu Information Resource Management Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits & Leases	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induce (AGIA) - Professii Support Staff for I Alaska Gas Induce (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to a Additional Capaci Development Proj Guide Concession	Database nent Gas rrkload and Gas rement Act onal and Capacity rement Act tation rement Act tation rement Act itation g for New I Receipts cctual expected ity for Resource jects	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant position; delete vacant posi- delete vacant posi- (Do not ri (Do not ri (Do not ri Accept a decreas of federal dollars Deny Gen Fun re request for 2 posi-	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) use in receipt authority for se to reflect the actual a expected to be availabl equest for \$250.0 and th sitions.	7-68.) a base, d d or funds mount le. e	1002           1156           1004           1004           1213           1213           1213           1213           1002           1002           1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts Gen Fund	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)           250.0	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           0           0           0	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1		1,463.1 	Designated GF 450.0 - 250.0 - - - - - - - - - - - - - - -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3
Image: Note of the problement       Municipal Entitlements       Improve Land Sales Projects and and deny the request for one position. Please see line 371.       Improve Land Sales Projects and and deny the request for one position. Please see line 371.       Improve Land Sales Projects and and deny the request for one position. Please see line 371.       Improve Land Sales Projects and and deny the request for one position. Please see line 371.       Improve Land Sales Projects and Land Conveyance.       Improve Land Sales Projects and Land Conveyance.       Improve Land Sales Projects and Land Conveyance.       Improve Land Conveyance.	335 2 336 3 337 4 338 5 339 6 339 6 340 7 341 8 342 9 9 343		ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	crements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits & Leases	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induce (AGIA) - Professii Support Staff for I Alaska Gas Induce (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to a Additional Capaci Development Proj Guide Concession	Database nent Gas rrkload and Gas rement Act onal and Capacity rement Act tation rement Act tation rement Act itation g for New I Receipts cctual expected ity for Resource jects	Accept funding re budget deletes th Reduce request b vacant position; p delete vacant position; delete vacant posi- delete vacant posi- (Do not ri (Do not ri (Do not ri Accept a decreas of federal dollars Deny Gen Fun re request for 2 posi-	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) use in receipt authority for se to reflect the actual a expected to be availabl equest for \$250.0 and th sitions.	7-68.) a base, d d or funds mount le. e	1002           1156           1004           1004           1213           1213           1213           1213           1002           1002           1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund Gen Fund AHCC AHCC Stat Desig Fed Rcpts Gen Fund	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)           250.0	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           0           0           0	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1		1,463.1 	Designated GF 450.0 - 250.0 - - - - - - - - - - - - - - -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3 (65.0)
345       Entitlements       Sales       see line 371.       Comparison       See line 371.       Comparison       See line 371.       Comparison       See line 371.       Comparison       See line 371.       See line 371. <td>335 2 336 3 337 4 338 5 339 6 339 6 340 7 341 8 342 9 9 343</td> <td>- - - -</td> <td>ernor's Increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development</td> <td>crements, and Fu Information Resource Management Oil &amp; Gas Development Oil &amp; Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits &amp; Leases</td> <td>Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induce (AGIA) - Professii Support Staff for I Alaska Gas Induce (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to a Additional Capaci Development Proj Guide Concession Regulations</td> <td>Database nent Gas rrkload and Gas erment Act onal and Capacity erement Act itation reement Act itation in Gor New Il Receipts iccual expected ity for Resource jects in Area Program</td> <td>Accept funding re budget deletes th Reduce request th vacant position; p delete vacant position; delete vacant posi- delete vacant posi- (Do not ri (Do not ri (Do not ri Accept a decreas of federal dollars Deny Gen Fun re request for 2 posi- Accept original G Intent Language.</td> <td>equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun ons and arbitrations. 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346         Development         Defense         Land Conveyance         assist in land conveyance.         Image: Conveyance in the conveyance	335 2 336 3 337 4 338 5 339 6 339 6 340 7 341 8 342 9 9 343	: ; ; 0	ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	crements, and Fu Information Resource Management Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits & Leases Claims, Permits & Leases Land Sales & Municipal	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induc (AGIA) - Professis Support Staff for I Alaska Gas Induc (AGIA) Implement Alaska Gas Induc (AGIA) Outreach Expedite Permittir Development Development Development Proj Guide Concession Regulations Add Staff and Fur Improve Land Sal	Database nent Gas rkload and Gas rement Act onal and Capacity rement Act tation rement Act tation rement Act itation rement Act itation rement rement remove r	Accept funding re budget deletes th Reduce request th vacant position; p delete vacant position; delete vacant posi- (Do not in (Do not in (Do not in (Do not in Accept an increas paid by industry. Accept a decreas of federal dollars Deny Gen Fun re request for 2 posi- Accept original Genter Intent Language.	equest. (The Gov Amer te appropration - line 36 by \$200.0 GF to reflect blace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) is in receipt authority for see to reflect the actual a expected to be available equest for \$250.0 and the sitions. ien Fund request and su	7-68.) a base, d d mount lee. bbmit	1002           1156           1004           1004           1213           1213           1213           1002           1002           1004           1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund AHCC AHCC AHCC Stat Desig Fed Rcpts Gen Fund Gen Fund	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)           250.0           120.0	Funding Multiplier           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1 -1 0 0 -1 0 0 0 0 0 0 0 0 0 0		1,463.1 	Designated GF 450.0 - 250.0 - - - - - - - - - - - - - - -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3 (65.0)
13         Resource         Title Acquisition & Reduce CIP Receipts Due to         Accept a reduction in CIP Rcpts as projects are         1061         CIP Rcpts         (425.0)         1         0         0         -         (425.0)         -         (425.0)         1         0         0         -         (425.0)	335 2 336 337 4 338 5 339 6 339 6 7 340 7 341 8 342 9 343 10 344 11	: ; ; 0	ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	crements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Large Project Permitting Large Project Permitting Claims, Permits & Leases Claims, Permits & Leases Land Sales & Municipal Entitlements	Ind Changes. Statewide Parcel I (Cadastral) Increm Ongoing Oil and C Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induce (AGIA) - Professii Support Staff for I Alaska Gas Induce (AGIA) Outreach Expedite Permittir Development Decrease Federal Authorization to a Additional Capaci Development Proj Guide Concession Regulations Add Staff and Fur Improve Land Sal Sales	Database nent Gas rrkload and Gas erment Act onal and Capacity erment Act itation rement Act itation ing for New I Receipts iccual expected ity for Resource jects in Area Program nding to les Projects and	Accept funding re budget deletes th Reduce request th vacant position: p delete vacant position: p delete vacant posi- delete vacant posi- (Do not tr (Do not tr (Do not tr (Do not tr (Do not tr)) Accept a decreas of federal dollars Deny Gen Fun re request for 2 posi- Accept original G Intent Language. Deny an increase and deny the required a for the trans- trans- del the trans- del the trans- del the trans- del the trans- del the trans- trans- del the trans- del the trans- trans- del the trans- del the trans- trans- del the trans- del the trans- del the trans- trans- del the trans- del the trans-del the trans- del the trans-del the tr	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect sition. d increase as OTI to fun ns and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) LANGUAGE make any selections) ise in receipt authority for se to reflect the actual a expected to be availabl equest for \$250.0 and th sitions. en Fund request and su Please see line 370. e in State Land funds (S juest for one position. Pl	7-68.) a base, d d or funds mount le. e bmit LDIF) lease	1002           1156           1004           1004           1213           1213           1213           1002           1002           1004           1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund AHCC AHCC AHCC Stat Desig Fed Rcpts Gen Fund Gen Fund	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)           250.0           120.0	Funding Multiplier           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1 -1 0 0 -1 0 0 0 0 0 0 0 0 0 0		1,463.1 	Designated GF 450.0 - 250.0 - - - - - - - - - - - - - - -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - 517.3 (65.0)
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1247 Development Defense Completed Projects completed.	335 2 336 337 4 338 5 339 6 339 6 339 6 339 7 341 8 342 9 343 9 343 10 344 11 345	0	ernor's increments, D Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource Development Resource	ecrements, and Fu Information Resource Management Oil & Gas Development Oil & Gas Development Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Gas Pipeline Implementation Clarge Project Permitting Large Project Permitting Claims, Permits & Leases Claims, Permits & Leases Claims, Permits & Leases Claims, Permits & Leases Claims, Permits & Leases	Ind Changes. Statewide Parcel I (Cadastral) Increm (Cadastral) Increm Development Wor Arbitration of Oil a Royalty Issues Alaska Gas Induce (AGIA) - Professic Support Staff for I Alaska Gas Induce (AGIA) Implement Development Decrease Federal Authorization to ar Additional Capaci Development Proj Guide Concession Regulations Add Staff and Fur Improve Land Sal Sales BLM Assistance A	Database nent Gas rkload and Gas ement Act onal and Capacity eement Act tation rement Act tation rement Act itation rement Act itation rement Act itation rement Act itation rement Act itation rement Act itation rement Act itation rement rement Act itation rement Act itation rement Act itation rement re	Accept funding re budget deletes th Reduce request b vacant position: p delete vacant pos Accept Gen Fund royalty negotiation (Do not i (Do not i (Do not i Accept an increas paid by industry. Accept an ecreas aid by industry. Accept an decreas of federal dollars Deny Gen Fun re request for 2 pos Accept original G Intent Language. Deny an increase and deny the requise im crease assist in land com	equest. (The Gov Amer e appropration - line 36 by \$200.0 GF to reflect lace the amount in the sition. d increase as OTI to fun ons and arbitrations. LANGUAGE make any selections) LANGUAGE make any selections) se in receipt authority for set to reflect the actual a expected to be available equest for \$250.0 and th sitions. e Fund request and su Please see line 370. e in State Land funds (S juest for one position. Pl use in Fed Rcpts from B inveyance.	7-68.) a base, d d r funds mount le. e bmit LDIF) lease LM to	1002           1156           1004           1004           1213           1213           1213           1213           1002           1002           1004           1004           1005           1004	Ind Code Fed Rcpts Rcpt Svcs Gen Fund AHCC AHCC AHCC Stat Desig Fed Rcpts Gen Fund Gen Fund	13,510.9           50.0           250.0           1,143.1           200.0           1,440.0           2,300.0           477.5           517.3           (65.0)           250.0           120.0           93.0	Funding Multiplier           1           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           1           0           0           1	Gov PCNs 0 0 0 0 0 0 0 0 0 0 0 0 0	Hse PCNs -1 0 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1		1,463.1 	Designated GF 450.0 - 250.0 - - - - - - - - - - - - - - -	Other State Funds 3,116.2 - - - - - - - -	2,585.0 50.0 - - - - - - - - - - - - - - - - - -	7,614.3 50.0 250.0 943.1 200.0 - - - - 517.3 (65.0) - 120.0 - -
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325					· · · · · ·									01	DOOMNITTEE		
326													(Shaded C	ells are NOT Eq	BCOMMITTEE ual to the Gove		Request)
520													Unrestricted GF		Other State	Federal	Total
327														GF	Funds		
328 329							То	tal Subcommitt	tee Changes Sovernor's Origi	nal Request	Accented	ent?	1,703.1 1,463.1	113.6 450.0	3,316.2 3,116.2	<b>2,535.0</b> 2,585.0	7,667.9 7,614.3
329	Den	artment of Natural Res	sources						Governor's A		-	or Int	240.0	(136.4)		(50.0)	53.6
	200									committee's	•	112 0		(200.0)	200.0	-	-
331	#	Appropriation	Allocation	Description	Subcommittee Notes		Funding Inform	ation	Funding	Gov PCNs		0	Unrestricted GF	Designated	Other State	Federal	Total
332									Multiplier PCNs					GF	Funds		
	_	ernor's Increments, De	-				Ind Code	13,510.9		0	-1		1,463.1	450.0	3,116.2	2,585.0	7,614.3
348	14	Resource Development	Non-Emergency Hazard Mitigation Projects	Federal and Local Government Funded Forest Resource and Fire Program Projects	Accept an increase in Fed Rcpts as cooperative agreement grant funds to help fund a Type 1 HotShot firefighting crew.	1002	Fed Rcpts	250.0	1	0	0		-	-	-	250.0	250.0
349	15	Resource Development	Geological Development	Alaska Volcano Observatory	Deny a reduction in Fed Rcpts & an increase in GF; fed dollars should pay the costs.	1002	Fed Rcpts	(300.0)	0	0	0		-	-	-	-	-
350	16	Resource	Geological	Coastal Impact Assistance	Accept I/A Rcpts from CIAP to map and	1004 1007	Gen Fund I/A Rcpts	300.0 802.0	1	0	0		-		- 802.0		802.0
351		Development Resource	Development Agricultural	Program Plant Health and Phytosanitary	evaluate 4-5 communities. Deny Gen Fund request; explore the possibility	1007	Gen Fund	121.5	0	0	0		-	-	-	-	-
352		Development	Development	Certification	of industry support.												
252	18	Resource Development	North Latitude Plant Material Center	Continuation of Certified Seed Potato Program	Accept GF request as OTI; encourage the expansion of the domestic and export production of seed potatoes.	1004	Gen Fund	200.0	1	0	0	Inc OTI & Intent	200.0	-	-	-	200.0
354	19	Resource Development	Trustee Council Projects	EVOS Trustee Council Personal Services Adjustment	Deny EVOS Trust increase.	1018	EVOS Trust	14.6	0	0	0		-	-	-		-
255	20	Resource Development	Mental Health Trust Lands Administration	MH Trust: Cont - Grant 129.08 Trust Land Office Admin Budget	Accept MHTAAR funds as the annual operation costs for the Trust Land Office.	1092	MHTAAR	1,661.2	1	0	0	Inc OTI		-	1,661.2	-	1,661.2
355	21	Resource	Mental Health	Move Trust Land Development	Accept MHTAAR funds as the trust land	1092	MHTAAR	680.0	1	0	0	Inc	-	-	680.0	-	680.0
356		Development	Trust Lands Administration	from Capital to Operating	development has been moved from the CIP budget to operating.							ΟΤΙ					
357	22	State Public Domain & Public Access	RS 2477/Navigability Assertions and Litigation Support	Navigable Waters Identification	LANGUAGE (Do not make any selections)	1002	Fed Rcpts	1,000.0		0	0		-	-	-	-	-
358	23	Fire Suppression	Fire Suppression Preparedness	Federal and Local Government Funded Forest Resource and Fire Program Projects	Accept Fed Rcpts as annual grant funds to enhance capacity, support hazard mitigation, & outreach.	1002	Fed Rcpts	450.0	1	0	0		-	-	-	450.0	450.0
359	24	Parks and Recreation Management	State Historic Preservation Program	Support State Historian Preservation and Research Activities	Accept I/A Rcpts increase to fund two existing postions to conduct research re: navigability determinations.	1007	I/A Rcpts	378.0	1	0	0		-	-	378.0	-	378.0
360		Parks and Recreation Management	Parks Management	Maintenance of Employee Housing	Accept Stat Desig increase to maintain housing; inc matches rent collected.	1108	Stat Desig	40.0	1	0	0		-	-	40.0	-	40.0
361	26	Parks and Recreation Management	Parks & Recreation	Move Alaska Boating Safety Program from Capital to	Accept the change from Capital to Operating for the Alaska Boating Safety Program. Please	1002 1200	Fed Rcpts VehRntlTax	1,250.0 200.0	1	0	0		-	- 200.0	-	1,250.0	1,250.0 200.0
362	27	Parks and Recreation	Access Parks &	Operating Reduce CIP Authority for	see line 374. Accept reduction in CIP Rcpts as two positions	1200	CIP Rcpts	(157.3)	1	0	0			200.0	(157.3)		(157.3)
363	_	Management	Recreation Access	Positions Transferred to State Historical Preservation	were transferred to State Historical Preservation.				ľ							-	
364	28	Parks and Recreation Management	Parks & Recreation Access	Alaska Boating Safety Program (moved from CIP to Operating)	Accept decrease in CIP Rcpts; funding is in the Operating Budget and CIP Rcpts are no longer necessary.	1061	CIP Rcpts	(380.0)	1	0	0			-	(380.0)	-	(380.0)
365																	
366	Gov	ernor's Amendments	(Does not include	the Dec 15th request)		Fu	ind Code	183.6		0	0		240.0	(136.4)	-	(50.0)	53.6
367	1	Resource	Information	AMD: Reverse Statewide Parcel	Accept reductions as further work needs to be	1002	Fed Rcpts	(50.0)	1	0	0		-	-	-	(50.0)	(50.0)
368		Development	Resource Management		completed before this project can be accomplished.	1156	Rcpt Svcs	(250.0)	1	0	0		-	(250.0)	-	-	(250.0)
369	2	Resource Development	Large Project Permitting	AMD: OCS Lease Planning Mineral Management Service Agency Agreement FY11	Accept Gen Fund increase as OTI; allows DNR to participate in eight OCS EISs; DNR should seek funding from industry.	1004	Gen Fund		1	0	0	Inc OTI	240.0	-	-	-	240.0
370	3	Resource Development	Leases	AMD: Guide Concession Area Program Development	Deny Gen Fund additional increase; approved \$120.0 increase in line 344.	1004	Gen Fund		0	0	0		-	-	-	-	-
371	4	Resource Development			Accept an increase in State Land funds (SLDIF) to allow recruitment efforts for vacant positions; please see line 345.	1153	State Land	113.6	1	0	0		-	113.6	-	-	113.6
372																	

	A B	С	D E	F G H I	J	K L	M N	0	Р	Q	R	8 Т	U	V	W	X Y	
325 326											SUBCOMMITTEE (Shaded Cells are NOT Equal to the Governor's Budget Request)						
327											Unrestricted GF	Designated GF	Other State Funds	Federal	Total		
328						Т	otal Subcommit				nt?	1,703.1	113.6	3,316.2	2,535.0	7,667.9	
329							G	Sovernor's Origi	nal Request	Accepted	Inter	1,463.1	450.0	3,116.2	2,585.0	7,614.3	
330 C	epartment of Natural Re	sources						Governor's A			ō	240.0	(136.4)	-	(50.0)	53.6	
331								Sub	committee's	Additions	OTIS	-	(200.0)	200.0	-	-	
	# Appropriation	Allocation	Description	Subcommittee Notes		Funding Inform	ation	Funding	Gov PCNs			Unrestricted GF	Designated	Other State	Federal	Total	
332							10.510.0	Multiplier		PCNs			GF	Funds			
000	overnor's Increments, D		und Changes.			und Code	13,510.9		0	-1		1,463.1	450.0	3,116.2	2,585.0	7,614.3	
010	ther Subcommittee Action		Maria Alaska Dastina Osf. :			Ind Code	(000.0)		0	0		-	(200.0)	200.0	-	-	
374	<ol> <li>Parks and Recreation Management</li> </ol>	Parks & Recreation	Move Alaska Boating Safety Program from Capital to	Technical Correction: Please be sure to accept this fund source	1200 1216	VehRntlTax Boat Rcpts	(200.0) 200.0	1	0	0		-	(200.0)	- 200.0	-	(200.0) 200.0	
	Management	Access	Operating	change in subcommittee.	1210	Boar Ropis	200.0		0	0		-	-	200.0	-	200.0	
				Correct match funding source to reflect													
				Boating Safety Receipts (1216) instead of													
375			<b>T</b> 1 1 1 0	Vehicle Rental Tax funding (1200).	1007			<u>,</u>									
	2 Resource Development	Information Resource Mgmt	Technical Correction: LFD: Correction of an overage	Technical Correction:	1007	I/A Rcpts	51.6	0		0		-	-	-	-	-	
	Development	Resource Might	of I/A funding from	Do not accept this transaction in													
			Interdepartment IT Chargeback	subcommittee.													
376	0	late de contre contel	allocation Technical Correction:		4007	I/A Danta	(54.0)			0							
	3 Resource Development	Interdepartmental IT Chargeback	LFD: Correction of an overage	Technical Correction:	1007	I/A Rcpts	(51.6)	0		0		-	-	-	-	-	
			of I/A funding to Information	Do not accept this transaction in													
377			Resource Mgmt allocation	subcommittee.													
	4 Resource Development	Claims, Permits & Leases	Guide Concession Area Program Regulations	It is the intent of the legislature that the Department of Natural Resources submit the			-			0		-	-	-	-	-	
	Development	Leases	Intent Language	draft plan for the Guide Concession Area													
				Program to the legislature for review prior to													
378				final implementation.													
	5 Resource	North Latitude	Continuation of Certified Seed	It is the intent of the legislature that the			-			0		-	-	-	-	-	
	Development	Plant Material Center	Potato Program Intent Language	Department of Natural Resources explore options to expand the domestic production													
		Contor	intent Language	and export of seed potatoes, including a													
				totally private sector initiative, and report													
				their findings to the legislature before													
379				February 1, 2011.													