Numbers and Language Differences Agencies: DEC

	Column	Trans Type	Total Expenditure	Personal Services	Travel	Services	Commodities	Capital Outlay	Grants	Misc	PFT	РРТ	тмр
Administration													
Administrative Services													
Indirect Revenues Related to Federal Grants	Gov Amd	Inc	400.0	266.6	0.0	123.4	10.0	0.0	0.0	0.0	0	0	0
The number of federal grants in the Departme													
	53% since FY2007 and has generated a growing demand on accounting and information technology services to fulfill federal requirements that are handled centrally within the Department. The Division of Administrative												
	Services (Division) applies an administrative or indirect cost to billable services paid for by cooperators and grants which provides funding for the Division.												
A portion will be used for existing personal services costs associated with managing federal awards and for													
human resource positions recently transferred													
information technology development contract													
Invoicing, and Time Tracking), which are both	critical for the e	efficient an	d responsible ma	anagement of fed	eral								
awards.													
Increased federal receipt authority will allow the	he Division to m	ore effectiv	velv provide supr	oort to divisions s	o that the								
programs can continue to focus on the Depar													
1002 Fed Rcpts (Fed) 400.0	,		U										
* Allocation Difference *			400.0	266.6	0.0	123.4	10.0	0.0	0.0	0.0	0	0	0
State Support Services Department of Administration Core Services	Gov Amd	Inc	145.2	0.0	0.0	145.2	0.0	0.0	0.0	0.0	0	0	0
Rates	GOV AIIU	INC	145.2	0.0	0.0	140.2	0.0	0.0	0.0	0.0	0	0	0
Rates for core services provided by the Depa	rtment of Admin	istration. ir	ncluding risk mar	nagement, persor	nnel.								
information technology services, and public b													
Funding in the amount of \$4 million is being p	rovided to depa	rtments.		-									
1004 Gen Fund (UGF) 145.2		_											
* Allocation Difference *			145.2	0.0	0.0	145.2	0.0	0.0	0.0	0.0	0	0	0
* * Appropriation Difference * *			545.2	266.6	0.0	268.6	10.0	0.0	0.0	0.0	0	0	0
Environmental Health													
Laboratory Services													
Increase Federal Receipt Authority to Allow for	Gov Amd	Inc	300.0	240.6	7.0	52.4	0.0	0.0	0.0	0.0	0	0	0
Federal Grants and Reimbursements													
An increase in federal receipt authority will all			mental Health (D	vivision) to comple	ete work								
for FY2014 and future years related to federa	lly funded progr	ams.											
In FY2013 the Division received a five-year \$	1 500 0 grapt fr	om the Ees	d and Drug Adm	inistration (EDA)	for the								
Accreditation for State Food Testing Laborato													
continue into FY2014. Other existing federal f													
grants and federal reimbursement for a positi													
to be available in FY2014. The Division curren													
1002 Fed Rcpts (Fed) 300.0		_	·	-									
* Allocation Difference *			300.0	240.6	7.0	52.4	0.0	0.0	0.0	0.0	0	0	0

Numbers and Language Differences Agencies: DEC

nvironmental Health (continued)	Column	Trans Type	Total Expenditure	Personal Services	Trave1	Services	Commodities	Capital Outlay	Grants	Misc	PFT	РРТ	ТМ
Drinking Water													
Increased Staff Time and Support for Drinking Water Rule Adoption and Implementation	Gov Amd	Inc	350.0	100.0	75.0	125.0	50.0	0.0	0.0	0.0	0	0	
The Department of Environmental Conserva water rules required under the Safe Drinking drinking water rules required by the Environ requires states to attain primacy rule by rule and Clean Water Acts).	Water Act. Alas mental Protection	ka has prii Agency (nacy for 19 of the EPA). The Safe D	21 promulgated rinking Water Act	federal								
The new rules are the Reduction of Lead in Revised Total Coliform Rule (rule 21), which rules will become effective in January 2014, engineering plan reviews, compliance moni (DW) Program's workload. Additional author monitoring and technical assistance to rural The Department was delegated primacy for over 90 engineered plans for current projec standards at existing staffing levels; the DW in a timely fashion without additional funding the federal rules and puts the Department a Alaska would not receive the annual Drinkir million with a 20% match) or the annual Put projected to be \$2.45 million with a 25% mat	n is expected to b These new rules oring, and techni- rity will support ii communities tha the Ground Wate s. The Departme Program will be t. This would put trisk of losing ov g Water State Re lic Water System	e publishe s require au ical assista ncreased to t may be c er Rule in / ent has bee unable to the DW Pi er \$11 mill evolving Fu n Supervisi	d by the EPA in Ja dditional review, re nce, thereby incre ravel and overtime hallenged by the r August 2011, whic en unable to meet adopt new regulat rogram at risk of Ic ion in funding ann und Capitalization ion (PWSS) grant	anuary 2013. The egulations update asing the Drinkir a pay for staff to p hew federal rules h resulted in a ba its current service ions and impleme using primacy ove ually. Without pri grant (FY2013 grant is	ese s, g Water rovide hcklog of e ent them er all of macy, as \$8.98								
grant has not been awarded at this time. If the Department is unable to adopt and im State water systems to EPA staff in Seattle. operators in Alaska because EPA staff does systems. The EPA will not provide compliar Alaska's PWSS owners and operators to co assistance and compliance assistance actio	This would be back not have the kn ce assistance or me into compliar ns for local wate	urdensome owledge of issue waiv nce (Alaska r system o	e and detrimental t r ability to regulate vers, exemptions, o 's DW staff compl wner/operators in ly with EPA rules	o PWSS owners rural Alaskan wa or variances to as eted over 9,000 t FY2012). Withou without the much	and ater ssist echnical t -needed								
primacy, Alaska PWSS owners and operate technical assistance - increasing the burder time and on-site field visits are expected to	of compliance.		s revoked by the E	PA, permit turna	rouna								
primacy, Alaska PWSS owners and operato technical assistance - increasing the burder	of compliance. I be delayed by ye d also suffer if th ns Program, and aska lost primac	ars. e DW Prog Village Sa y, those pr	ram lost primacy. fe Water Program ograms would be i	The Food Safety rely on DW staff forced to consult	and and with the								

Numbers and Language Differences Agencies: DEC

Column	Trans Type	Total Expenditure	Personal Services	Trave]	Services	Commodities	Capital Outlay	Grants	Misc	PFT	РРТ	TMP
Gov Amd	Dec	-100.0	0.0	0.0	-100.0	0.0	0.0	0.0	0.0	0	0	0
'		() ()	ram in Anchorage	9,								
	-	-100.0 550.0	0.0 340.6	0.0 82.0	-100.0 77.4		0.0 0.0	0.0 0.0	0.0 0.0	0 0	0 0	0 0
ironmental Cons ES) is well under October 31, 201 ad gas, cooling to start address t have arisen ra- ctor. with new or exp ntly. New forms new General Per ram due to the velopment perm gas permitting, ctic and Cook I ng the Department ation of backup e robust record Department's i m the EPA on C gas permits, as artment will fall ith this additional	servation's r way (as 12, the De water inta aartment re- bing increa- pidly in the panded ag s of oil and changing nits are roo ramits (GF changing nits are roo rami	s (Department) ac sumption of prima partment took re- ke structures, mu accived an increm- sed oil and gas a e past year in the oplications for oil 4 d gas extraction, 5 's). Development technical and leg utine and are exp has been challer tes that these ch e preparation of a tation and responded to defend the taff to focus their 1, 2012, when the ew facilities that thind and the back the oil and gas b	dministration of th acy from the sponsibility for the initions, and other nent of \$372.1 in factivities. This add e oil and gas sector and gas Individua such as shale oil and maintenance all andscape assu- nected to increase aged on major oil allenges will incre the administrative rases to extensive ese permits should efforts on advance a Department took need permits. With klog of expired or	e final FY2013 ditional or, as I Permits e of new pociated as the and gas pase. record d they be pring new	404.5	7.5	0.0	0.0	0.0	1	0	0
	,	,										
	Gov Amd is no longer ne is ne is ne is the long is sell unde Data address thave arisen ra- cides). The Dep to start address thave arisen ra- cides). The Dep to start address thave arisen ra- cides). The Dep to start address thave arisen ra- cides). The Dep ram due to the ram due to the ram due to the ram due to the gas permitting, citic and Cook I gg the Department's is Department's is no the EPA on C gas permits, as artment will fall th this additional	Column Type Gov And Dec cle inspection and mainte is no longer needed for t Gov And Inc tual assistance is needed ronmental Conservation's ES) is well under way (as S) is well under way (as Cotober 31, 2012, the De d gas, cooling water inta cides). The Department re to start addressing increa- t have arisen rapidly in th ctor. with new or expanded ap ntly. New forms of oil and new General Permits (GF ram due to the changing relopment permits are roo gas permitting. The EPA ctic and Cook Inlet indica ig the Department with th ation of backup document e robust records are need Department's in-house s m the EPA on October 31 gas permits, as well as n artment will fall further be th this additional funding,	Column Type Expenditure Gov Amd Dec -100.0 cle inspection and maintenance (I/M) progris no longer needed for this program. -100.0	Column Type Expenditure Services Gov Amd Dec -100.0 0.0 cle inspection and maintenance (I/M) program in Anchorage is no longer needed for this program. -100.0 0.0 -100.0 0.0 -550.0 340.6 Gov Amd Inc 557.0 125.0 Gov Amd Inc 557.0 125.0 tual assistance is needed in order to issue timely resource ronmental Conservation's (Department) administration of the ES) is well under way (assumption of primacy from the Doctober 31, 2012, the Department took responsibility for the id gas, cooling water intake structures, munitions, and other bides). The Department received an increment of \$372.1 in it to start addressing increased oil and gas activities. This add thave arisen rapidly in the past year in the oil and gas sector. with new or expanded applications for oil and gas Individuantly. New forms of oil and gas extraction, such as shale oil new General Permits (GPs). Development and maintenance ram due to the changing technical and legal landscape association read us to the changing technical and legal landscape association records are needed to defend these permits should to backup documentation and responses to extensive e robust records are needed to defend these permits should Department's in-house staff to focus their efforts on advance to the EPA on October 31, 2012, when the Department took gas permits, as well as new facilities that need permits. With artment will fall further behind and the backlog of expired or th this additional funding, the oil and gas back	Column Type Expenditure Services Travel Gov And Dec -100.0 0.0 0.0 cle inspection and maintenance (I/M) program in Anchorage, is no longer needed for this program. -100.0 0.0 0.0 cle inspection and maintenance (I/M) program in Anchorage, is no longer needed for this program. -100.0 0.0 0.0 cle inspection and maintenance (I/M) program in Anchorage, is no longer needed for this program. -100.0 0.0 0.0 Gov And Inc 557.0 125.0 20.0 Gov And Inc 557.0 125.0 20.0 tual assistance is needed in order to issue timely resource ronnental Conservation's (Department) administration of the Alaska ES) is well under way (assumption of primacy from the Dotober 31, 2012, the Department took responsibility for the final dig as, cooling water intake structures, munitions, and other sides). The Department received an increment of \$372.1 in FY2013 to start addressing increased oil and gas activities. This additional thave arisen rapidly in the past year in the oil and gas sector, as stor. with new or expanded applications for oil and gas Individual Permits ntly. New forms of oil and gas extraction, such as shale oil new General Permits (GPs). Development and maintenance of new ram due to the changing technical and legal landscape associated relopment permits ar	Column Type Expenditure Services Travel Services Gov Amd Dec -100.0 0.0 0.0 -100.0 cle inspection and maintenance (I/M) program in Anchorage, is no longer needed for this program. -100.0 0.0 0.0 -100.0 60v Amd Inc 557.0 340.6 82.0 77.4 Gov Amd Inc 557.0 125.0 20.0 404.5 tual assistance is needed in order to issue timely resource ronmental Conservation's (Department) administration of the Alaska 55) is well under way (assumption of primacy from the October 31, 2012, the Department tock responsibility for the final dig as, cooling water intake structures, munitions, and other sides). The Department received an increment of \$372.1 in FY2013 to start addressing increased oil and gas activities. This additional t have arisen rapidly in the past year in the oil and gas sector, as stor. with new or expanded applications for oil and gas Individual Permits ntly. New forms of oil and gas extraction, such as shale oil new General Permits (GPs). Development and maintenance of new ram due to the changing technical and legal landscape associated velopment permits are routine and are expected to increase as the gas permitting. The EPA has been challenged on major oil and gas cicic and Cook Iniet indicates that these challenges will increase. g the Department with the proparation of the administrative record ation of backup documentation and responses to ex	Column Type Expenditure Services Travel Services Commodities Gov And Dec -100.0 0.0 0.0 -100.0 0.0 cle inspection and maintenance (I/M) program in Anchorage, is no longer needed for this program. -100.0 0.0 0.0 -100.0 0.0 -100.0 0.0 0.0 -100.0 0.0 -100.0 0.0 Gov Amd Inc 557.0 125.0 20.0 404.5 7.5 Gov Amd Inc 557.0 125.0 20.0 404.5 7.5 Sissistance is needed in order to issue timely resource roomental Conservation's (Department) administration of the Alaska 555) is well under way (assumption of primacy from the Dectober 31, 2012, the Department took responsibility for the final diges, cooling water intake structures, munitions, and other itsels). The Department received an increment of \$372.1 in FY2013 to start addressing increased oil and gas activities. This additional the ave anisen rapidly in the past year in the oil and gas sector, as itor. with new or expanded applications for oil and gas Individual Permits nity. New forms of oil and gas extraction, such as shale oil new General Permits (GPs). Development and maintenance of new ram due to the changing technical and legal landscape associated relopartme	Column Type Expenditure Services Travel Services Commodities Outlay Gov And Dec -100.0 0.0 0.0 -100.0 0.0 </th <th>Column Type Expenditure Services Travel Services Commodities Outlay Grants Gov And Dec -100.0 0.0 0.0 -100.0 0.</th> <th>Column Type Expenditure Services Travel Services Commodities Outlay Grants Mise Gov And Dec -100.0 0.0 -100.0 0</th> <th>Column Type Expenditure Services Travel Services Commodities Outlay Grants Hisc PFT Gov And Dec -100.0 0.0 0.0 -100.0 0</th> <th>Column Type Expenditure Services Travel Services Commodities Outlay Grants Hisc PFT PPT Gov And Dec -100.0 0.0<</th>	Column Type Expenditure Services Travel Services Commodities Outlay Grants Gov And Dec -100.0 0.0 0.0 -100.0 0.	Column Type Expenditure Services Travel Services Commodities Outlay Grants Mise Gov And Dec -100.0 0.0 -100.0 0	Column Type Expenditure Services Travel Services Commodities Outlay Grants Hisc PFT Gov And Dec -100.0 0.0 0.0 -100.0 0	Column Type Expenditure Services Travel Services Commodities Outlay Grants Hisc PFT PPT Gov And Dec -100.0 0.0<

Numbers and Language Differences Agencies: DEC

Water (continued) Water Quality (continued) Permitting for Oil and Gas Development (continued)	Column_	Trans Total <u>Type</u> <u>Expenditure</u>	Personal Services	Travel	Services _	Commodities	Capital Outlay	<u>Grants</u>	<u>Misc</u>	<u>PFT</u>	<u>PPT</u>	<u>TMP</u>
1005 GF/Prgm (DGF) 14.0 * Allocation Difference * * Appropriation Difference ** *** Agency Difference *** **** All Agencies Difference ****		557.0 557.0 1,652.2 1,652.2	125.0 125.0 732.2 732.2	20.0 20.0 102.0 102.0	404.5 404.5 750.5 750.5	7.5 7.5 67.5 67.5	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	1 1 1 1	0 0 0 0	0 0 0 0

Column Definitions

Adj Base (FY14 Adjusted Base) - FY2013 Management Plan less one-time items, plus FY2014 adjustments for position counts, funding transfers, line item transfers, temporary increments (IncT) from prior years, and additions for statewide items (risk management and most salary and benefit increases). The Adjusted Base is the "first cut" of the FY2014 budget; it is the base to which the Governor's and the Legislature's increments, decrements, and fund changes are added.

Gov Amd (FY14 Governor Amended) - FY14 Governor's Amended Budget (Includes Governor's Dec 15th budget and the Governor's Amendments submitted on February 17th)